哈尔滨工业大学航天学院力学系

高等弹性动力学第5讲

Biot孔隙介质的几个弹性系数

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石油勘探经常需要孔隙介质岩石模型

石油天然气存于孔隙岩石。 孔、渗、饱是描述储层的基本参数。 孔隙介质中弹性波的一种传播模型——Biot 波动理论



著名力学家,铁木辛柯奖得主 Maurice A. Biot 1905-1985 建立了含液体孔隙岩石的静力学模型(1941)

建立了井孔声波的力学模型,最早计算了井孔声场的 伪瑞利波、斯通利波的频散曲线(1952)

Biot's equations for waves in porous media (1956-1962) 建立了描述孔隙介质流体-固体耦合运动的波动力学, 预测了慢纵波的存在.

Biot Conferences on Poromechanics

——致力于研究孔隙介质力学与声学的国际会议

5th Biot Conference, Vienna, 2013, 胡恒山组3篇论文 4th 2009 Columbia U., USA

3rd 2005 Oklahoma, USA, 胡恒山宣读论文





增加孔压 (注入流体), 则样品膨胀 孔隙弹性膨胀系数





$$\frac{1}{H_1^W} = \frac{1}{H^W}$$

围压作用下,开孔样品 流体含量降低系数

因骨架自身可压缩, 表观体积变化大于挤出 的流体体积





围压不变, 增加孔压与注入流体同步

$$\frac{1}{R} = \frac{\delta\varsigma}{\delta p} \bigg|_{\sigma} = a_{22}$$

unconstrained specific storage coefficient

无约束的比储系数

$$\varepsilon = a_{11}\sigma + a_{12}p$$

$$\varsigma = a_{21}\sigma + a_{22}p$$

$$\varepsilon = \frac{1}{K}\sigma + \frac{1}{H^{W}}p$$

$$\varsigma = \frac{1}{K}\sigma + \frac{1}{K}p$$

$$\varsigma = \frac{1}{K}\sigma + \frac{\alpha}{K}p$$

$$\varsigma = \frac{\alpha}{K}\sigma + \frac{\alpha}{KB}p$$
(2.16-18)
$$F.Wang$$

$$\frac{f}{K} = \frac{\delta \varsigma}{\delta \sigma}\Big|_{p}$$

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增大围压可使体积减小、流体流出。

α是流体含量增量与体膨胀量之比

围压作用下,开孔样品 排出的流体体积小于 样品减少的表观体积

$$p = -\varepsilon C + M\varsigma$$

$$\varepsilon = \nabla \cdot \mathbf{u} , \quad \varsigma = -\nabla \cdot \mathbf{w} \qquad \sigma = K_c \varepsilon - C\varsigma$$

$$C = \frac{p}{-\varepsilon} \Big|_{\varsigma=0} = -\frac{\delta p}{\delta \varepsilon} \Big|_{\varsigma} \qquad \qquad B = -\frac{\delta p}{\delta \sigma} \Big|_{\varsigma}$$

$$\int \zeta = 0 \qquad \qquad \text{undrained compression} \qquad \qquad B = -\frac{\delta p}{\delta \sigma} \Big|_{\varsigma}$$

$$B \wedge T \# \Lambda \& \text{H} \to \text{Im} \text{Im}$$

C: 包膜(不排水)条件下 压缩岩样引起的孔隙流体压强增量

 $B = -\frac{\delta p}{\delta \varepsilon} \bigg|_{\varsigma} \times \frac{\delta \varepsilon}{\delta \sigma} \bigg|_{\varsigma} = \frac{C}{K_c} = \frac{\alpha M}{K_c}$

系数之间的关系

Skempton's [1954] coefficient B and the Biot and Willis [1957] constant α

 $0 < \alpha < -$

B

慢纵波对应的渗流位移与固相位移之比

$$\beta = -\frac{1}{B} \left(1 + \frac{4}{3} \frac{G}{K_c} \right)$$

Darcy's Law



$$\dot{\mathbf{w}} = \frac{\kappa}{\eta} \left(-\nabla p + i\omega \rho_f \dot{\mathbf{u}} \right)$$

Biot's equations

$$\varepsilon = \nabla \cdot \mathbf{u}, \quad \varsigma = -\nabla \cdot \mathbf{w} \qquad \sigma = K_c \varepsilon - C \varsigma$$



压缩岩样而增加的孔隙流体压强



 $\varepsilon = 0$ $\varsigma \uparrow \quad \Longrightarrow \quad p \uparrow$

M: 保持岩样表观体积不变, 因注入流体而增大的流体压强

$$p = -\varepsilon C + M\varsigma$$

$$M = \frac{p}{\varsigma} \bigg|_{\varepsilon=0} = \frac{\delta p}{\delta \varsigma} \bigg|_{\varepsilon}$$

input fluid into a rock sample within a rigid shell



M 保持岩样表观体积不变, 因注入流体而增大的流体压强

$$p = -\varepsilon C + M\varsigma$$



与具有自由边界样品相比, 具有刚性边界的样品(对 注入同样多的流体)呈现 出更大的抵抗力。



$$\frac{1}{M} = \frac{1}{R} - \frac{K}{\left(H^{W}\right)^{2}}$$
$$S_{\varepsilon} = S_{\sigma} - \frac{K}{\left(H^{W}\right)^{2}}$$

$$p = -\varepsilon C + M\varsigma$$

$$S_{\varepsilon} = \frac{1}{M} = \frac{\delta\varsigma}{\delta p}\Big|_{\varepsilon}$$
$$S_{\sigma} = \frac{1}{R} = \frac{\delta\varsigma}{\delta p}\Big|_{\sigma}$$

注入同样多的流体,刚性 边界会导致更大的流体 压强增量。

$$S_{\varepsilon} < S_{\sigma} \longrightarrow M > R$$

Biot's equations

$$\varepsilon = \nabla \cdot \mathbf{u} , \quad \varsigma = -\nabla \cdot \mathbf{w} \qquad \sigma = K_c \varepsilon - C \varsigma$$

$$p = -\varepsilon C + M \varsigma$$

$$p = 0$$

$$\varepsilon C = M \varsigma$$

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$$\int_{\varepsilon C} = M \varsigma$$

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$$M = \frac{p}{\varsigma} \Big|_{\varepsilon = 0} = \frac{\delta p}{\delta \varsigma} \Big|_{\varepsilon}$$

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$$M = C / \alpha \ge C$$

$$\frac{1}{K} = \frac{\delta\varepsilon}{\delta\sigma}\Big|_{p} \qquad \qquad \frac{1}{H^{W}} = \frac{\delta\varsigma}{\delta\sigma}\Big|_{p}$$

$$\frac{K}{H^{W}} = \frac{\delta\varsigma}{\delta\varepsilon}\Big|_{p} \qquad \qquad p = -\varepsilon C + M\varsigma$$

$$\frac{K}{H^{W}} = \frac{\delta\varsigma}{\delta\varepsilon}\Big|_{p} \qquad \qquad \frac{\varsigma}{\varepsilon}\Big|_{p} = \frac{C}{M} = \alpha$$

$$\frac{K}{H^{W}} = \frac{C}{M} = \alpha$$



$$M = \frac{p}{\varsigma} \bigg|_{\varepsilon=0} = \frac{\delta p}{\delta \varsigma} \bigg|_{\varepsilon}$$
$$M = \frac{1}{\frac{\phi}{K_f} + \frac{\alpha - \phi}{K_s}} = \frac{K_f K_s}{\phi K_s + (\alpha - \phi) K_f}$$
$$K_C = \frac{\delta \sigma}{\delta \varepsilon} \bigg|_{\varsigma} = \alpha C + K_b$$

input fluid into a rock sample within a rigid shell

 $\varsigma = 0$ undrained compression

$$B = -\frac{\delta p}{\delta \sigma} \bigg|_{\varsigma} = \frac{\Delta p}{\Delta P} \bigg|_{\varsigma=0} = \frac{\alpha M}{K_c} = \frac{\alpha M}{\alpha^2 M + K_b}$$
$$B = \frac{\alpha}{\frac{\phi K_c}{K_f} + \frac{(\alpha - \phi)K_c}{K_s}} = \frac{\alpha K_f K_s}{\phi K_s K_c + (\alpha - \phi)K_f K_c}$$

Skempton系数**B**

Wang, 2000

$$B = \frac{\Delta p}{\Delta P} \bigg|_{\xi=0} = \frac{\alpha M}{K_c} \qquad B = \frac{\Delta p}{\Delta P} \bigg|_{\xi=0} = \frac{\alpha M}{K_c}, \quad C = K_c B$$
$$\alpha = 1 - \frac{K_b}{K_s}, \qquad M = \frac{K_f K_s}{\phi K_s + (\alpha - \phi) K_f},$$
$$K_c = K_b + \alpha^2 M$$

$$K_{s}, K_{f}, \phi \implies K_{s}, K_{f}, \phi, K_{b} \implies \alpha, M, K_{b} \implies K_{c}$$

$$\mu \implies \rho V_{s}^{2} \qquad \qquad \frac{4}{3}\mu + K_{c} = H \implies \rho V_{p}^{2}$$

表观体应变的有效应力定理

一块孔隙介质,在两种不同的围压与 孔隙组合下分别承受不排水压缩,那么, 表观体积改变量只取决于有效应力。

 $P_{ii} = P_{ii} - \alpha p \delta_{ii}$

特别的,只要有效应力相等,表观体积 改变量都等于围压不为零而孔压为零的组 合(即排水条件)下的体积改变量。

波动方程向扩散方程的退化



热流密度与温度梯度呈正比 $\nabla^2 T - \frac{1}{C_D} \frac{\partial T}{\partial t} = 0, \quad C_D = \frac{k}{\rho c}, \quad q = -k \nabla T$ 扩散率=热传导系数与(密度与比热的积)之比

孔隙介质慢纵波

 $V_{P2}^2 \approx -i\omega C_D$



Chandler and Johnson, 1981



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